

VMGI-3KW/VMGI-3.6KW/VMGI-4KW/VMGI-5KW/
VMGI-6KW/VMGI-8KW/VMGI-10KW/VMGI-12KW/VMGI-15KW/
VMGI-17KW/VMGI-20KW/VMGI-22KW/VMGI-23KW/VMGI-25KW

Grid-Connected Inverter
Installation and Operation Manual



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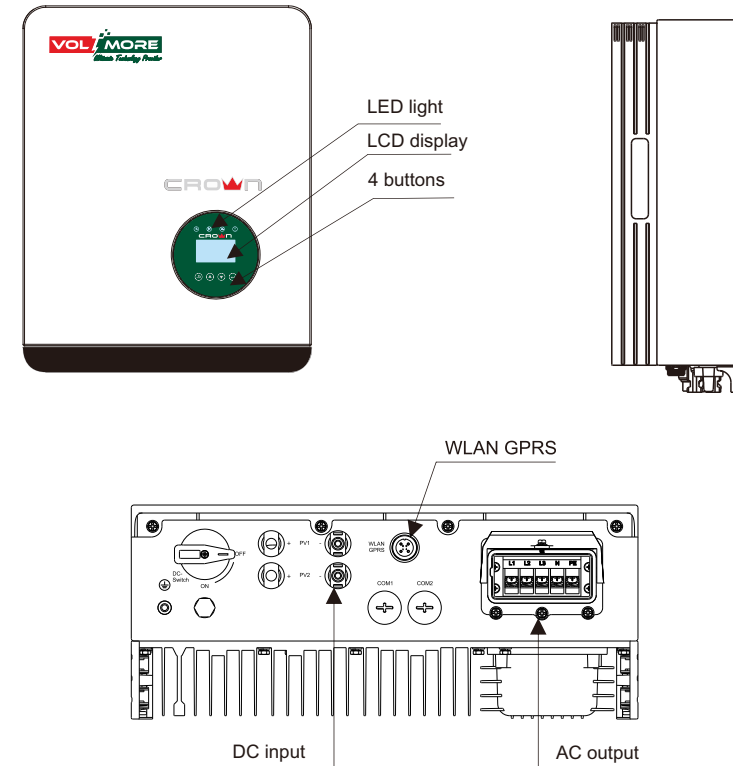
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01 Introduction

1.1 Product Description

The new generation of household three-phase series photovoltaic grid connected inverter converts the sun into electric energy through the inverter device, which is used by the power users. It adopts a new design and integrates various functional devices to adapt to various complex installation environments.



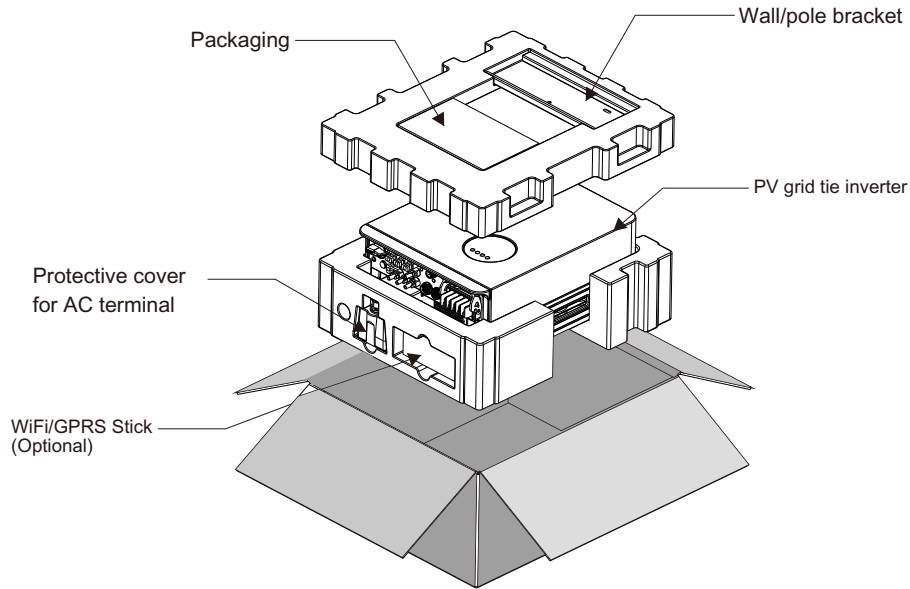
▲ Figure 1.1 Bottom side view

| Object | Description | DVC class | Object | Description | DVC class |
|--------|-------------|-----------|--------|-------------|-----------|
| 1 | PV1, PV2 | DVC C | 2 | COM2(CT) | DVC A |
| 3 | WLAN GPRS | DVC A | 4 | AC | DVC A |

1.2 Unpacking Inspection

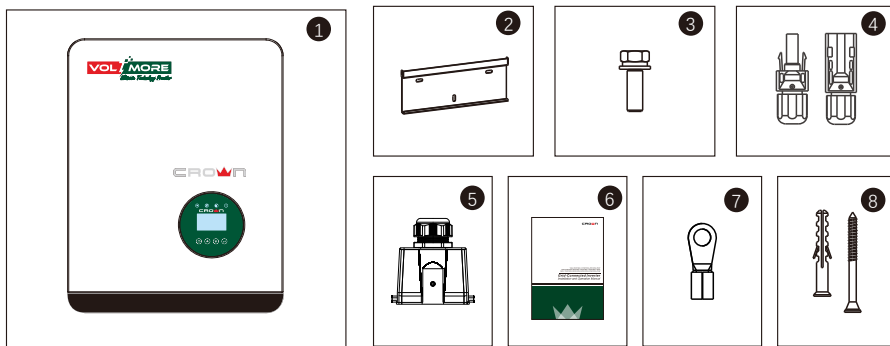
Before opening the inverter package, please check whether the outer package is damaged.

After opening the package, please check whether the inverter appearance is damaged or lack of accessories. The placement of accessories is as follows:



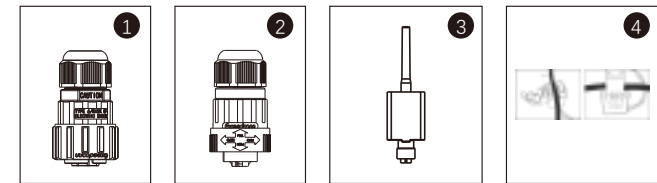
1.3 Packaging

When you receive the inverter, ensure that all the parts listed below are included:



| Part # | Description | Model | Number |
|--------|---------------------------------------|------------|--------|
| 1 | PV grid tie inverter | | 1 |
| 2 | Wall/pole bracket | | 1 |
| 3 | Locking screws | | 2 |
| 4 | PV connection terminal (+,-) | 3-15K | 2 |
| | | 15K(MPPT3) | 3 |
| | | 17-25K | 4 |
| 5 | Protective cover for AC terminal | | 1 |
| 6 | Manual | | 1 |
| 7 | OT terminal | | 6 |
| 8 | Self tapping screw and expansion pipe | | 3/3 |

1.4 Optional Packaging

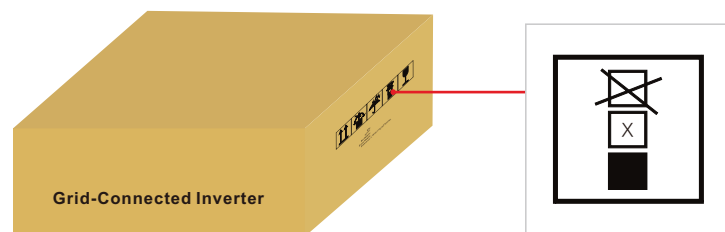


| Part # | Description | Number |
|--------|---------------------|--------|
| 1 | DRM connector | 1 |
| 2 | Meter 485 connector | 1 |
| 3 | WiFi/GPRS Stick | 1 |
| 4 | 1xCT and com cable | 1 |

1.5 Inverter Storage

Proper storage is required if the inverter is not installed immediately.

- Store the inverter in the original packing case .
- The storage temperature must be always between -40°C and $+70^{\circ}\text{C}$, and the storage relative humidity must be always between 0 and 95%, non-condensing.
- In case of stacking storage, the number of stacking layers should never exceed the limit marked on the outer side of the packing case.



- The packing case should be upright.
- If the inverter has been stored more than half a year, the qualified personnel should thoroughly check and test it before using.


02 Safety Instructions


Improper use may result in potential electric shock hazards or burns. This manual contains important instructions that should be followed during installation and maintenance. Please read these instructions carefully before use and keep them for future reference.


Contact the nearest hazardous waste disposal station when the products or components are discarded.


2.1 Safety Symbols

Safety symbols used in this manual, which high light potential safety risks and important safety information, are listed as follows:


 **WARNING:** WARNING symbol indicates important safety instructions, which if not correctly followed, could result in serious injury or death.


 **NOTE:** NOTE symbol indicates important safety instructions, which if not correctly followed, could result in some damage or the destruction of the inverter.


 **CAUTION:** CAUTION, RISK OF ELECTRIC SHOCK symbol indicates important safety instructions, which if not correctly followed, could result in electric shock.



 **CAUTION:** CAUTION, HOT SURFACE symbol indicates safety instructions, which if not correctly followed, could result in burns.

2.2 General Safety Instructions

 **WARNING:** Only devices in compliance with SELV may be connected to the RS485 and USB interfaces.

 **WARNING:** Please don't connect PV array positive(+) or negative(-) to ground, it could cause serious damage to the inverter.

 **WARNING:** Electrical installations must be done in accordance with the local and national electrical safety standards.

  **WARNING:** Do not touch any inner live parts until 5 minutes after disconnection from the utility grid and the PV input.

- WARNING:**

To reduce the risk of fire, over-current protective devices (OCPD) are required for circuits connected to the Inverter.
The DC OCPD shall be installed per local requirements. All photovoltaic source and output circuit conductors shall have disconnects that comply with the NEC Article 690, Part II.
- CAUTION:**

Risk of electric shock. Do not remove cover. There is no user serviceable parts inside. Refer servicing to qualified and accredited service technicians.
- CAUTION:**

The PV array (Solar panels) supplies a DC voltage when they are exposed to sunlight.
- CAUTION:**

Risk of electric shock from energy stored in capacitors of the Inverter. Do not remove cover for 5 minutes after disconnecting all power sources(service technician only). Warranty may be voided if the cover is removed without unauthorized.
If the equipment is used in a manner not specified by the manufacturer, the protection provided by the equipment may be impaired.
- CAUTION:**

The surface temperature of the inverter can reach up to 75°C (167 F).
To avoid risk of burns, do not touch the surface of the inverter while it is operating. Inverter must be installed out of the reach of children.
- PV module used with inverter must have an IEC 61730 Class A rating.

2.3 Notice For Use

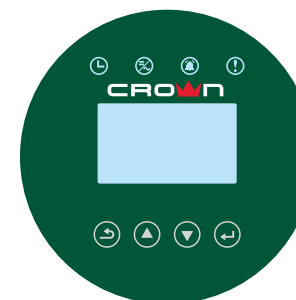
The inverter has been constructed according to the applicable safety and technical guidelines. Use the inverter in installations that meet the following specifications only:

1. Permanent installation is required.
2. The electrical installation must meet all the applicable regulations and standards.
3. The inverter must be installed according to the instructions stated in this manual.
4. The inverter must be installed according to the correct technical specifications.
5. To startup the inverter, the grid supply main switch (AC) must be switched on, before the solar panel's DC isolator shall be switched on. To stop the inverter, the grid supply main switch (AC) must be switched off before the solar panel's DC isolator shall be switched off.

03 Over view

3.1 Front Panel Display

LCD display is Optional.



▲ Figure 3.1 Front Panel Display

3.2 LED Status Indicator Light

The LED status indicator can display red and green. When the indicator light is on, it indicates that there is power. When the indicator light is red, it indicates the alarm state; when the indicator light is green, it indicates the operation state.

| Light | Status | Description |
|-------|---------|--|
| | ON | CHECKING: The device is checking. |
| | ON | Generating: The device is generating the power. |
| | Twinkle | Generating: flashing indicates that the inverter is being connected to the power grid. |
| | Twinkle | Alarm: the inverter has an alarm signal. |
| | ON | FAULT: A fault occurs and the device is not generating. |

▲ Table 3.1 status indicator

3.3 Keypad (Optional)

There are four keys in the front panel of the Inverter from left to right: ESC, UP, DOWN and ENTER keys. The keypad is used for:

- Scrolling through the displayed options (the UP and DOWN keys);
- Access to modify the adjustable settings (the ESC and ENTER keys).

3.4 LCD (Optional)

The four-line Liquid Crystal Display (LCD) is located on the front panel of the inverter, which shows the following information:

- Inverter operation status and data;
- Service messages for operator;
- Alarm messages and fault indications.

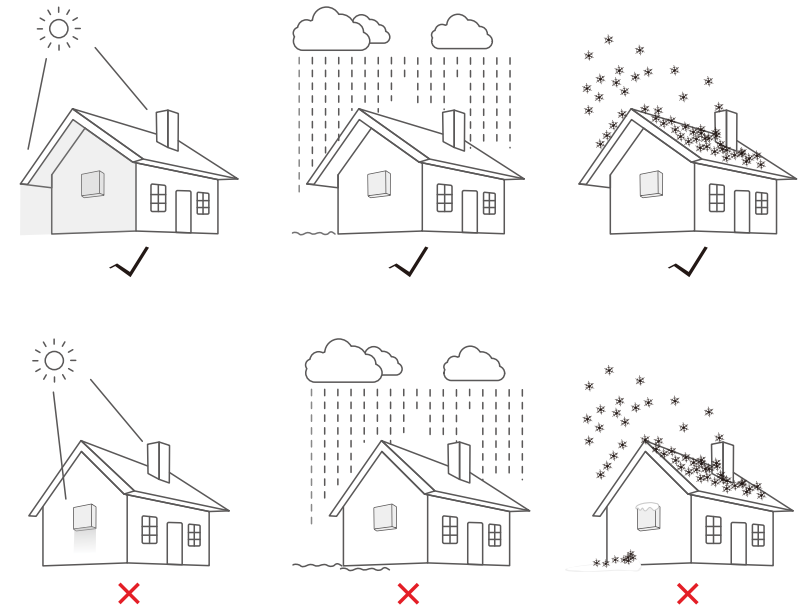
You can also get information via WiFi / GPRS.

04 Installation

4.1 Select a Location for the Inverter

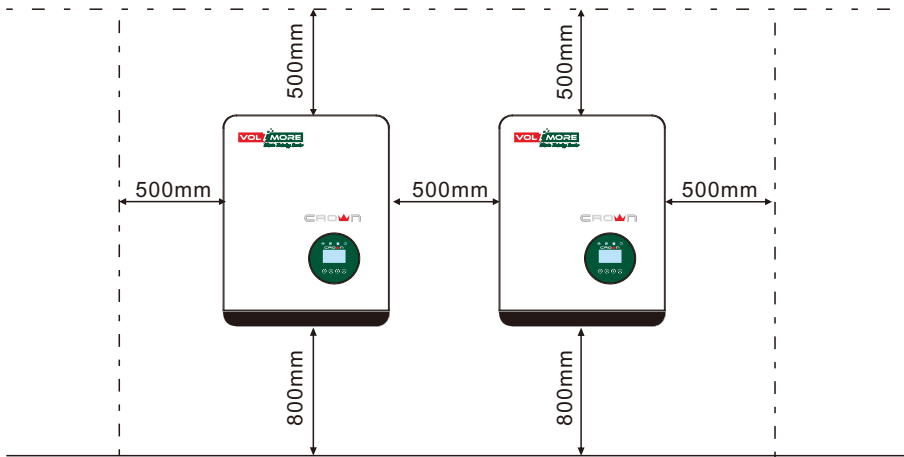
To select a location for the inverter, the following criteria should be considered:

- Do not install in small closed spaces where air can not circulate freely. To avoid overheating, always make sure the flow of air around the inverter is not blocked.
- Exposure to direct sunlight will increase the operational temperature of the inverter and may cause output power limiting. Company recommends inverter installed to avoid direct sunlight or raining.
- To avoid overheating ambient air temperature must be considered when choosing the inverter installation location. Company recommends using a sun shade minimizing direct sunlight when the ambient air temperature around the unit exceeds 104°F/40°C.



▲ Figure 4.1 Recommended Installation locations

- Install on a wall or strong structure capable of bearing the weight.
- Install vertically with a maximum incline of $\pm 5^\circ$. If the mounted inverter is tilted to an angle greater than the maximum noted, heat dissipation can be inhibited, and may result in less than expected output power.
- When 1 or more inverters are installed in one location, a minimum 300mm clearance should be kept between each inverter or other object (if a canopy is added, a distance of 50cm must also be kept, it is necessary to install the canopy first and then fix the inverter to avoid the blocking of the fan caused by the cement debris falling during drilling). The bottom of the inverter should be 500mm clearance to the ground.



▲ Figure 4.2 Inverter Mounting clearance

- Visibility of the LED status indicator lights and the LCD located at the front panel of the inverter should be considered.
- Adequate ventilation must be provided if the inverter is to be installed in a confined space.

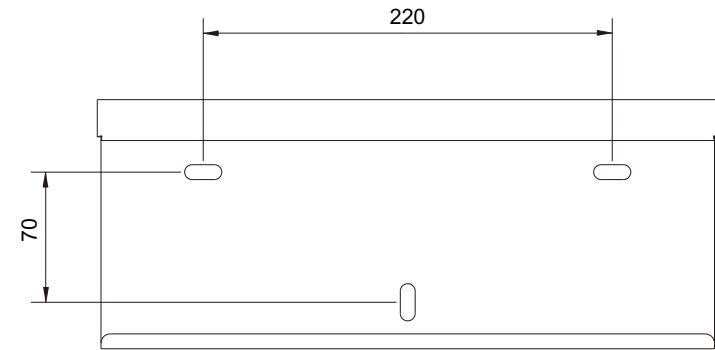


NOTE:

Nothing should be stored on or placed against the inverter. It is not allowed to lay the machine horizontally for a long time, which will affect the heat dissipation.

4.2 Mounting the Inverter

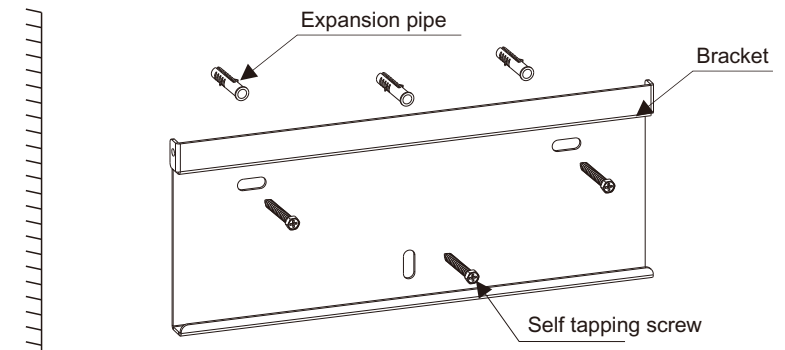
Dimensions of wall bracket:



▲ Figure 4.3 Inverter wall mounting

Please see Figure 4.4 and Figure 4.5 for instruction on mounting the inverter.

The inverter shall be mounted vertically. The steps to mount the inverter are listed below:
 1. According to Figure 4.2, select the bracket mounting height and mark the mounting hole. After marking, punch the hole according to the mark. For brick wall drilling, expansion bolts shall be suitable for fixing.



▲ Figure 4.4 Inverter wall mounting

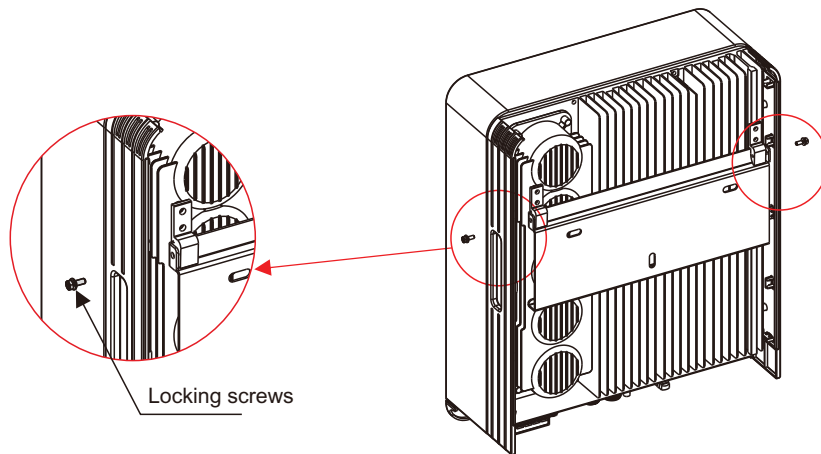
2. Make sure that the bracket is horizontal and the mounting hole (as shown in Figure 4.4) is correctly marked, and drive the expansion pipe into the wall with a hammer.
3. Use the suitable screws to fix the bracket to the wall.



WARNING:

The inverter must be mounted vertically.

4. Lift up the inverter (be careful to avoid body strain), and align the back bracket on the inverter with the convex section of the mounting bracket. Hang the inverter on the mounting bracket and make sure the inverter is secure (see Figure 4.5).



▲ Figure 4.5 wall mount bracket

5. Use M4 screws in accessory to lock the inverter to the mount bracket.

4.3 Electrical Connections

4.3.1 Connect PV side of inverter

The electrical connection of the inverter must follow the steps listed below:

1. Switch the grid supply main switch (AC) OFF.
2. Switch the DC Isolator OFF.
3. Assemble PV input connector to the Inverter.



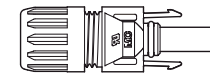
Check whether the polarity of the connecting cable of the photovoltaic string is correct, and ensure that the open circuit voltage under any condition does not exceed the upper limit of the inverter input value of 1100V.



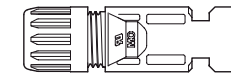
Please don't connect PV array positive or negative pole to the ground, it could cause serious damages to the inverter.



Before connection, please make sure the polarity of the output voltage of PV array matches the "PV+" and "PV-" symbols.



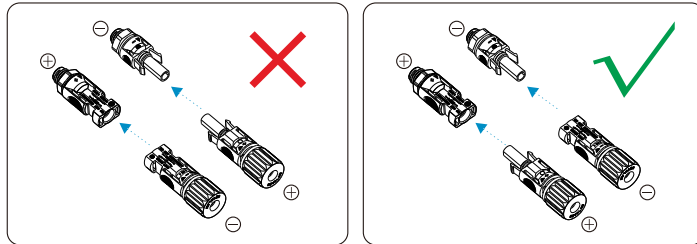
▲ Figure 4.6 PV+ Connector



▲ Figure 4.7 PV- Connector



Check the positive and negative polarity of the PV strings, and connect the PV connectors to the right terminals. Serious damages to the inverter and connector over temperature may occur.



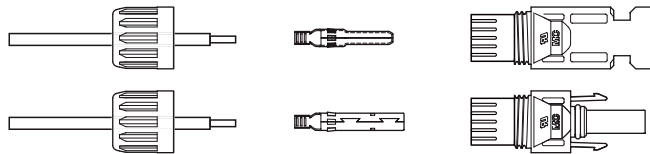
Please use approved DC cable for PV system.

| Cable type | Cross section | |
|--|--------------------|-------------------|
| | Range | Recommended value |
| Industry generic PV cable(model:PV1-F) | 4.0-6.0 (12-10AWG) | 4.0 (12AWG) |

▲ Table 4.1 DC cable

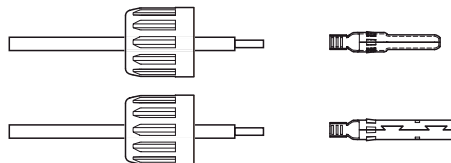
The steps to assemble the DC connectors are listed as follows:

1. Strip off the DC wire for about 7mm, Disassemble the connector cap nut.



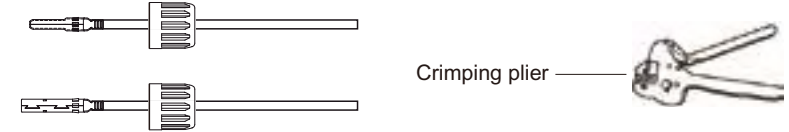
▲ Figure 4.8 Disassemble the Connector Cap nut

2. Insert the wire into the connector cap nut and contact pin.



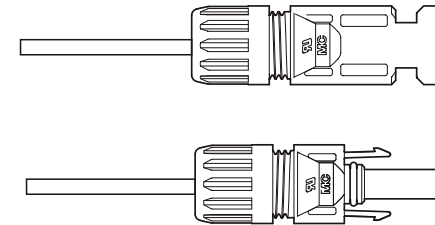
▲ Figure 4.9 Insert the Wire into the Connector Cap nut and contact pin

3. Crimp the contact pin to the wire using a proper wire crimper.



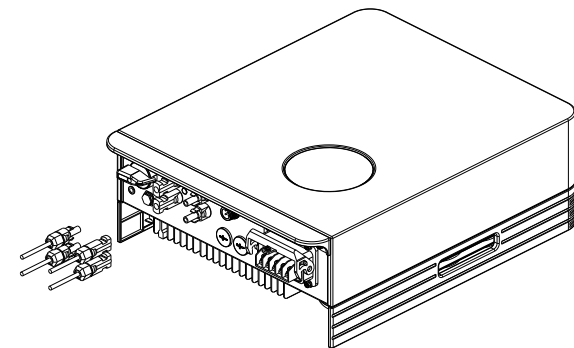
▲ Figure 4.10 Crimp the contact pin to the wire

4. Insert the contact pin to the top part of the connector and screw up the cap nut to the top part of the connector.



▲ Figure 4.11 Connector with Cap nut Screwed on

5. Then connect the DC connectors to the inverter. Small click will confirm connection.

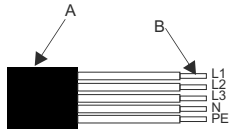


▲ Figure 4.12 Connect the DC Connectors to the Inverter

4.3.2 Connection of AC output

WARNING:

There are "L1,L2,L3" "N" "PE" symbols marked inside the connector, the Line wire of grid must be connected to "L1,L2,L3" terminal; the Neutral wire of grid must be connected to "N" terminal; the Earth of grid must be connected to "PE"



| Object | Description | Value |
|--------|--------------------------------|------------------|
| A | External diameter | 10mm |
| B | Copper conductor cross-section | 4mm ² |

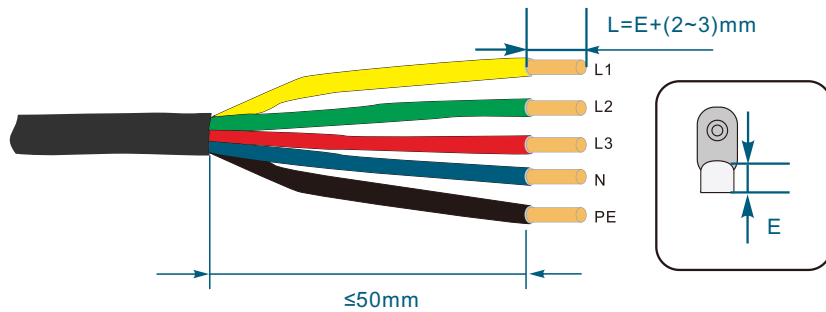
| Model | Cable outer diameter range | Cross section Range | Recommended cable section wire diameter |
|--------|----------------------------|---------------------|---|
| 3~15K | φ16~φ23mm | 4~6mm ² | 4mm ² |
| 17~25K | φ16~φ23mm | 8~16mm ² | 10mm ² |

▲ Table 4.2 AC cable

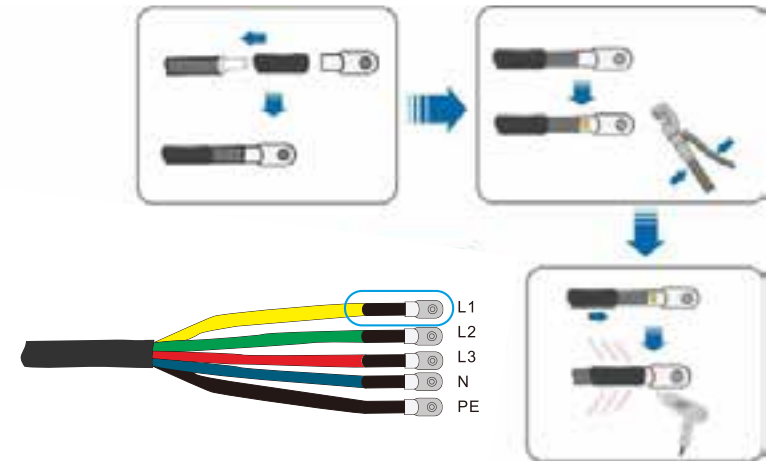
Connect grid side of inverter

1. First check the AC circuit breaker and disconnect the inverter and the grid
2. Use wire stripper to peel the outer surface of the cable for about 50 mm, and then peel off the wire skin of 5 wires, as shown in the figure below;

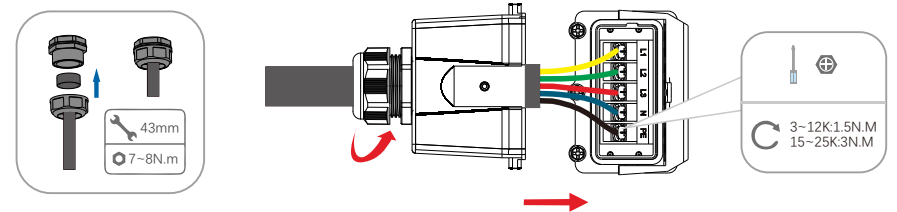
Step 1. Strip the protection layer and insulation layer by specific length, as described in the figure below.



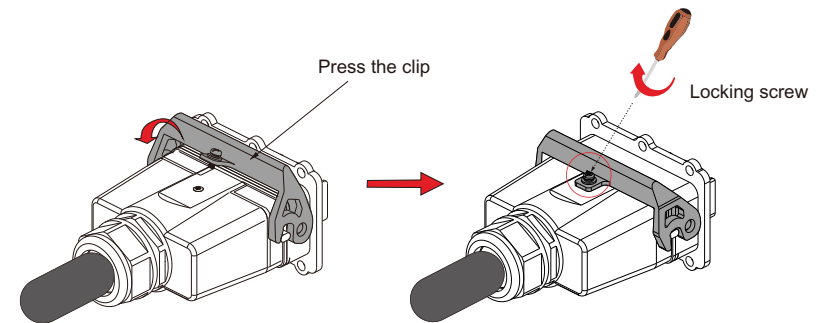
Step 2. Make the cable and crimp the OT terminal.

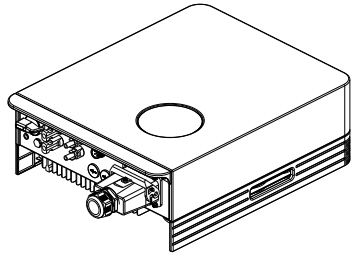


Step 3. Follow the instruction and secure the cable to corresponding terminals.



Step 4. Secure the junction box, fasten the buckle, and secure it with screw.

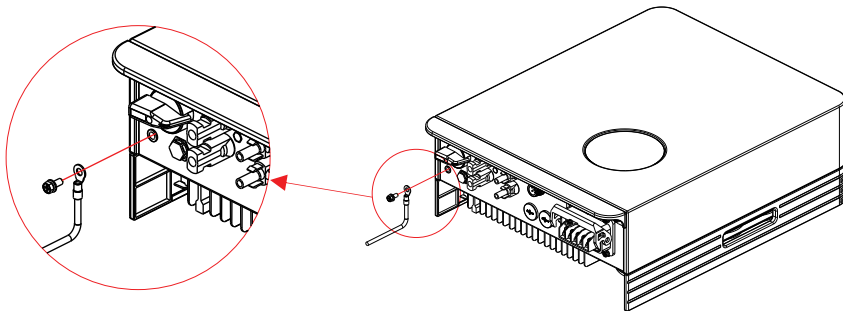




▲ Figure 4.18 connect the ac connector to the inverter

4.3.3 External ground connection

An external ground connection is provided at the right side of inverter. Prepare OT terminal, tighten the screw. The machine comes with it. Use appropriate tools to screw out the screw and crimp the lug to the terminal.



▲ Figure4.19 connect the external grounding conductor

4.3.4 Max, over current protection device (OCPD)

To protect the inverter's PV and AC grid connection conductors, Company recommends installing breakers that will protect against overcurrent. The following table defines OCPD ratings for the inverters.

| Inverter | Rated output voltage(V) | Rated output current (A) | Current for protection device (A) |
|------------|-------------------------|--------------------------|-----------------------------------|
| VMGI-3KW | 400 | 4.4 | 6.6 |
| VMGI-3.6KW | 400 | 5.2 | 7.8 |
| VMGI-4KW | 400 | 5.8 | 8.7 |
| VMGI-5KW | 400 | 7.3 | 10.95 |
| VMGI-6KW | 400 | 8.7 | 13.05 |
| VMGI-8KW | 400 | 11.6 | 17.4 |
| VMGI-10KW | 400 | 14.5 | 21.75 |
| VMGI-12KW | 400 | 17.4 | 26.1 |
| VMGI-15KW | 400 | 21.7 | 32.55 |
| VMGI-17KW | 400 | 24.6 | 36.9 |
| VMGI-20KW | 400 | 29 | 43.5 |
| VMGI-22KW | 400 | 31.9 | 47.85 |
| VMGI-23KW | 400 | 33.3 | 49.95 |
| VMGI-25KW | 400 | 36.2 | 54.3 |

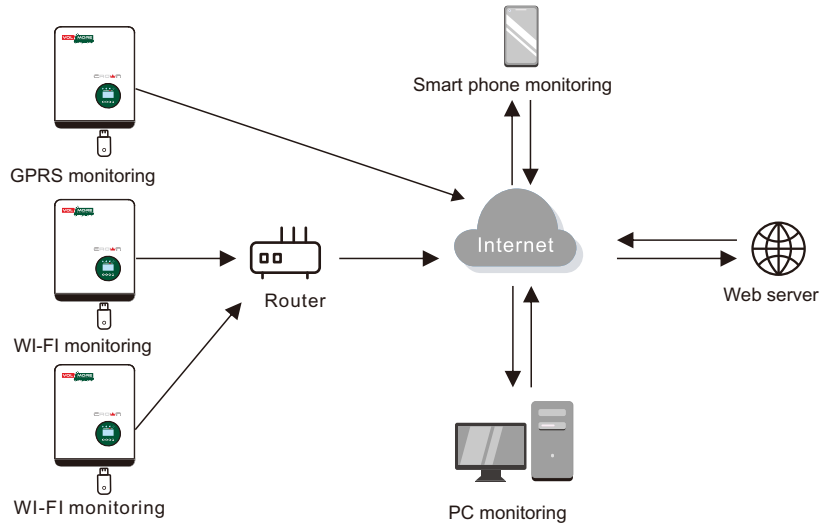
▲ Table 4.3 OCPD level of power grid

| Inverter | Rated input voltage(V) | Max. input current (A) | Current for protection device (A) |
|------------|------------------------|------------------------|-----------------------------------|
| VMGI-3KW | 650 | 15 | 20 |
| VMGI-3.6KW | 650 | 15 | 20 |
| VMGI-4KW | 650 | 15 | 20 |
| VMGI-5KW | 650 | 15 | 20 |
| VMGI-6KW | 650 | 15 | 20 |
| VMGI-8KW | 650 | 15 | 20 |
| VMGI-10KW | 650 | 15 | 20 |
| VMGI-12KW | 650 | 15 | 20 |
| VMGI-15KW | 650 | 30/15 | 40 |
| VMGI-17KW | 650 | 30 | 50 |
| VMGI-20KW | 650 | 30 | 50 |
| VMGI-22KW | 650 | 30 | 50 |
| VMGI-23KW | 650 | 30 | 50 |
| VMGI-25KW | 650 | 30 | 50 |

▲ Table 4.4 PV OCPD ratings

4.3.5 Inverter monitoring connection

The inverter can be monitored via Wi-Fi or GPRS. All communication devices are optional. For connection instructions, please refer to the Monitoring Device installation manuals.

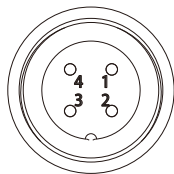


▲ Figure 4.20 Communication function

The inverter is equipped with standard RS485 and WLAN/GPRS communication ports, and the RS485 communication port is mainly used for the software upgrade, WLAN/GPRS communication port is for inverter wireless monitoring.

| Pin | Description | Pin | Description |
|-----|-------------|-----|-------------|
| 1 | VCC | 3 | 485A |
| 2 | GND | 4 | 485B |

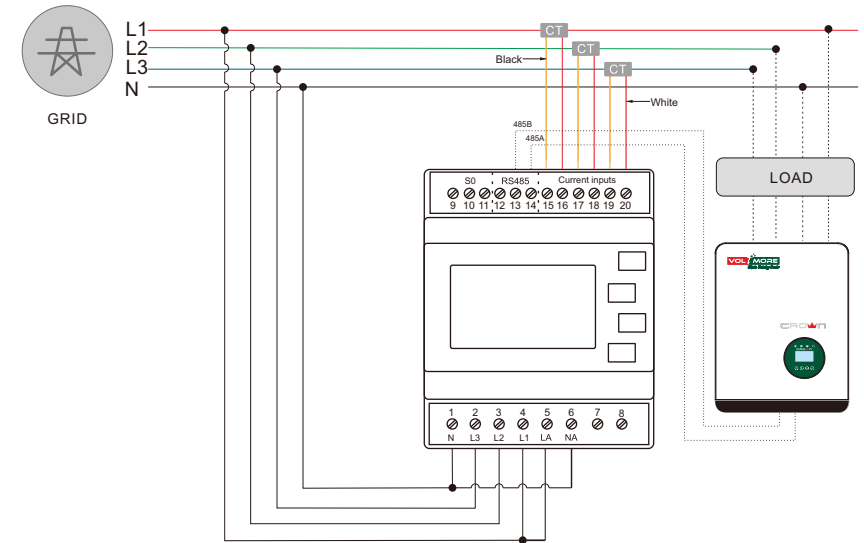
▲ Table 4.5



▲ Figure 4.21 Inverter WLAN/GPRS port

4.3.6 Meter connections(optional)

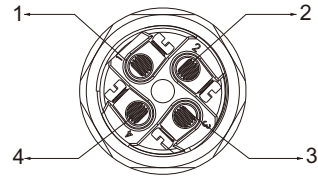
This inverter has integrated export limitation functionality. To use this function, a CT must be installed, if use the CT, please reference below picture. The CT should be fitted around the live conductor on the grid side of the main incoming consumer unit. Use the directional flow indication arrow on the CT to ensure it is fitted in the correct orientation. The arrow should be pointing towards the inverter, not the grid.



▲ Figure 4.22 Schematic diagram of connection between inverter and meter (Inverter on the right side of load)

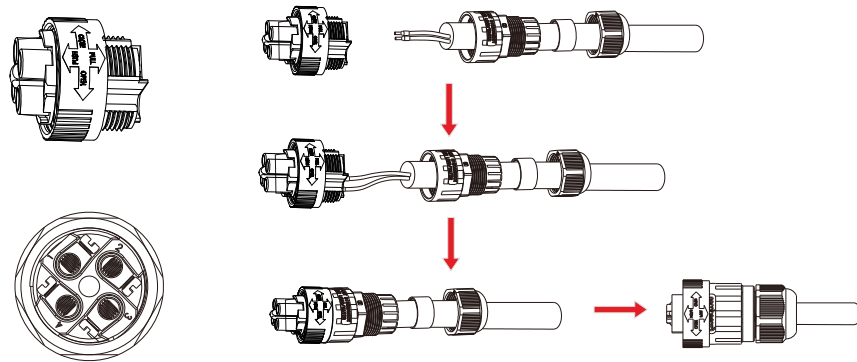
| Pin | Description | Pin | Description |
|-----|-------------|-----|-------------------------|
| 1 | NC | 3 | 485A positive electrode |
| 2 | NC | 4 | 485B negative pole |

▲ Table 4.6



Note :
This communication interface can be used for RS485 communication.

Please follow below figure to assemble CT connector.



▲ Figure 4.23 CT connector

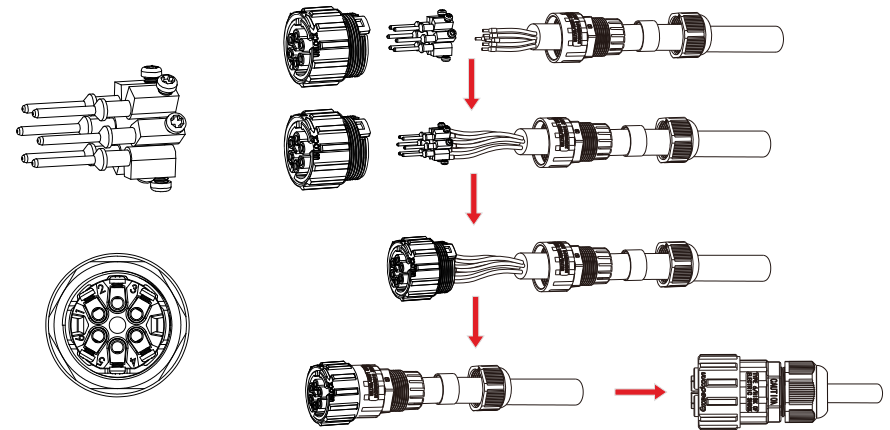
4.3.7 DRED port connections(optional)

DRED means demand response enable device. The AS/NZS 4777.2:2015 required inverter need to support demand response mode(DRM). This function is for inverter that comply with AS/NZS 4777.2:2015 standard. Inverter is fully comply with all DRM. A 6P terminal is used for DRM connection.

| Pin | Description | Default value |
|-----------|----------------------|----------------------|
| PIN1-PIN6 | Shutdown | Shutdown |
| PIN2-PIN6 | Power limitation 0% | Power limitation 0% |
| PIN3-PIN6 | Power limitation 50% | Power limitation 50% |
| PIN4-PIN6 | Power limitation 75% | Power limitation 75% |
| PIN5-PIN6 | Power recovery 1%/4s | Power recovery 1%/4s |

▲ Table 4.7

Please follow below figure to assemble DRM connector.



▲ Figure 4.24 DRM connector

05 Start&Stop

5.1 Start the Inverter

To start up the Inverter, it is important that the following steps are strictly followed:

1. Switch the grid supply main Switch (AC) ON first.
2. Switch the DC switch ON. If the voltage of PV arrays are higher than start up voltage, the inverter will turn on. The LED status indicator will light.
3. When both the DC and the AC sides supply to the inverter, it will be ready to generate power. Initially, the inverter will check both its internal parameters and the parameters of the AC grid, to ensure that they are within the acceptable limits. At the same time, the green LED will flash and the LCD displays the information of INITIALIZING.
4. After 60~300 seconds (depending on local requirement), the inverter will start to generate power. The green LED will be on continually and the LCD displays GENERATING.



WARNING:

Do not touch the surface when the inverter is operating. It may be hot and cause burns.

5.2 Stop the Inverter

To stop the Inverter, the following steps must be strictly followed:

1. Switch the supply main switch (AC) OFF.
2. Wait 30 seconds. Switch the DC Switch OFF. All the LEDs of the inverter will be off in one minute.

06 LCD Operation Menu

6.1 Initialization

| Interface | Explanation |
|-----------|---|
| | After starting-up of inverter, LCD will firstly enter this interface, and deliver parameters required by operation of the machine to DSP. |

6.2 Major cycle menu-on

After initialization, LCD will enter a major cycle menu to display running information of the inverter in a circulating mode, including 10 interfaces for network voltage, frequency of electric network, etc.

Time for automatic switch-over between interfaces is 3 seconds, also the interfaces can be switched manually by pressing UP or DOWN buttons, if you want to fix at a certain interface, press ENTER to lock this interface, after successful locking, a lock icon will occur at upper right corner of this interface, press ENTER button again, this interface will be unlocked, and the menu will continue to display in a circulating mode.

6.4.1 Input mode

| Interface | Explanation |
|--|---|
| <pre> --- INPUT MODE --- →1:INDEPENDENT 2:PARALLEL </pre> | <p>Press UP/DOWN button to move corresponding option. Then confirm the selected option and enter interface of please restart (refer to 6.4.4.11) by pressing ENTER button. Press ESC button to cancel choice and return back setup interface (refer to 6.4). Default option is independent.</p> |

6.4.2 Standard for electric network

| Interface | Explanation |
|--|---|
| <pre> ----GRID STD---- →1:China 2:Germany 3:Australia 4:Italy 5:Spain 6:U.K. </pre> | <p>Press UP/DOWN button to move corresponding options, including China, Germany, Australia, Italy, Spain, U.K; with 16 kinds in total. Then confirm the selected option and enter interface of please restart (refer to 6.4.4.11) by pressing ENTER button. Press ESC button to cancel choice and return back setup interface (refer to 6.4).</p> |

6.4.3 Remote CTRL

| Interface | Explanation |
|--|---|
| <pre> ----REMOTE CTRL ---- →1:DISABLE 2:ENABLE </pre> | <p>Press UP/DOWN button to move corresponding options. Then confirm the selected option and return back setup interface (refer to 6.4) by pressing ENTER button. Press ESC to cancel choice and return back setup interface (refer to 6.4). Default option is disability.</p> |

6.4.4 Working parameters

| Interface | Explanation |
|---|--|
| <pre> -- RUN SETTING-- →1: VPV-START 2: DELAY-START 3: VAC-MIN </pre> | <p>Press UP/DOWN button to move corresponding options, press ENTER to enter into the selected menu; return back setup interface (refer to 6.4) by pressing ESC, there are 10 options in total, including VPV-START,DELAY-START ,VAC-MIN ,VAC-MAX , FAC-MIN, FAC-MAX, ACTIVE POWER, REACT POWER, FREQ POWER and V LOAD.</p> |

6.4.4.1 Starting-up voltage

| Interface | Explanation |
|---|--|
| <pre> ---START-UP VOLT--- INPUT:200V UNIT: V </pre> | <p>Press UP/DOWN to increase or decrease the input figure, move the cursor backwards and confirm completion of input as well as enter into interface of please restart (refer to 6.4.4.11) by pressing ENTER button, press ESC to move the cursor forward and return back working interface (refer to 6.4.4); the input figure is 200, default is 200.</p> |

6.4.4.2 Starting-up delay time

| Interface | Explanation |
|--|--|
| <pre> -- START-UP DELAY-- INPUT: 60 UNIT: SEC </pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of please restart (refer to 6.4.4.11) by pressing ENTER button; press ESC to 4 cancel input and return back working interface (refer to 6.4.4), input figure is between 60 and 300. This parameter is changed by grid standards.</p> |

6.4.4.3 Low voltage of electric network

| Interface | Explanation |
|---|---|
| <pre> --GRID VOLT LOW-- INPUT: 450 UNIT: V </pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of please restart (refer to 7.4.4.11) by pressing ENTER button; press ESC to cancel input and return back working interface (refer to 7.4.4), input figure is between 450 and 490. This parameter is changed by grid standards.</p> |

6.4.4.4 High voltage of electric network

| Interface | Explanation |
|--|---|
| <pre> -- GRID VOLT HIGH -- INPUT:550 UNIT:V </pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of please restart (refer to 6.4.4.11) by pressing ENTER button; press ESC to cancel input and return back working interface (refer to 6.4.4), the input figure is between 510 and 550. This parameter is changed by grid standards.</p> |

6.4.4.5 Low frequency of electric network

| Interface | Explanation |
|--|---|
| <pre>-- GRID FREQ LOW-- INPUT:49.5 UNIT:Hz</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of please restart (refer to 6.4.4.11) by pressing ENTER button; press ESC to cancel input and return back working interface (refer to 6.4.4), the input figure is between 45.0 and 49.8. This parameter is changed by grid standards.</p> |

6.4.4.6 High frequency of electric network

| Interface | Explanation |
|---|---|
| <pre>-- GRID FREQ HIGH-- INPUT:50.5 UNIT:Hz</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of please restart (refer to 6.4.4.11) by pressing ENTER button; press ESC to cancel input and return back working interface (refer to 6.4.4), the input figure is between 50.2 and 55. This parameter is changed by grid standards.</p> |

6.4.4.7 Active power

| Interface | Explanation |
|--|--|
| <pre>-- ACTIVE POWER -- →1:PERCENT SET 2:VALUE SET</pre> | <p>Press UP/DOWN to move corresponding options, and enter the selected menu by pressing ENTER button; press ESC button to return back working interface (refer to 6.4.4)</p> |

6.4.4.7.1 Power limit

| Interface | Explanation |
|---|--|
| <pre>--POWER LIMIT-- INPUT: 019 %</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of Active power (refer to 6.4.4.7) by pressing ENTER button; press ESC to cancel input and return back Active power (refer to 6.4.4.7), the input figure is between 0 and 100,100% corresponds to 1.1 times of rated power output.</p> |

6.4.4.7.2 Power Value

| Interface | Explanation |
|--|--|
| <pre>-- POWER VALUE -- INPUT:066KW</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of Active power (refer to 6.4.4.7) by pressing ENTER button; press ESC to cancel input and return back Active power (refer to 6.4.4.7), the input figure is between 0and Pmax.</p> |

6.4.4.8 Reactive power

| Interface | Explanation |
|--|--|
| <pre>-- RE-POWER SET -- →1:RE-POWER CTL 2:POWER FACTOR 3:PERCENT SET</pre> | <p>Press UP/DOWN to move corresponding options, and enter the selected menu by pressing ENTER button; press ESC button to return back working interface (refer to 6.4.4)</p> |

6.4.4.8.1 RE-POWER CTL

| Interface | Explanation |
|---|---|
| <pre>--RE-POWER CTL-- →1:POWER FACTOR 2:REACT POWER 3:QV WAVE</pre> | <p>Press UP/DOWN button to move corresponding options. And confirm selected option and return back the Reactive power by pressing ENTER button (refer to 6.4.4.8), press ESC button to cancel choice and return back Reactive power (refer to 6.4.4.8);</p> |

6.4.4.8.2 Power factor

| Interface | Explanation |
|---|--|
| <pre>--POWER FACTOR-- INPUT:0.000</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and return back Reactive power (refer to 6.4.4.8) by pressing ENTER button, press ESC button to cancel input and return back Reactive power (refer to 6.4.4.8); The default value is 1, and the range can be set from 0.8 to 1.2, where 0.8 means lag 0.8 and 1.2 means lead 0.8.</p> |

6.4.4.8.3 Reactive power

| Interface | Explanation |
|---|--|
| <pre>-REACTIVE POWER- INPUT: -26%</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and return back Reactive power (refer to 6.4.4.8) by pressing ENTER button, press ESC button to cancel input and return back Reactive power (refer to 6.4.4.8); the input numerical value is between -60 and +60.</p> |

6.4.4.9 Over frequency derating

| Interface | Explanation |
|---|--|
| <pre>----FREQ POWER---- →1.FUNC ENB 2.THRESHOLD</pre> | <p>Press UP/DOWN button to move corresponding options, press ENTER to enter into the selected menu; return back working interface (refer to 6.4.4) by pressing ESC, there are 2 options in total, including function enable and frequency threshold.</p> |

6.4.4.9.1 Over frequency derating enable

| Interface | Explanation |
|---|--|
| <pre>--FREQ POWER-- →1.ENABLE 2.DISABLE</pre> | <p>Press UP/DOWN button to move corresponding options, press ENTER to enter into the over frequency derating interface (refer to 6.4.4.9); return back over frequency derating interface (refer to 6.4.4.9) by pressing ESC, there are 2 options in total, including enable and disable.</p> |

6.4.4.9.2 Frequency threshold

| Interface | Explanation |
|---|--|
| <pre>--THRESHOLD-- INPUT: 65.0 UNIT: Hz</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and enter into interface of over frequency derating interface (refer to 6.4.4.9) by pressing ENTER button; press ESC to cancel input and return back over frequency derating interface (refer to 6.4.4.9).the input numerical value is between 50.2 and 65.0.</p> |

6.4.4.10 Over voltage derating

| Interface | Explanation |
|---|---|
| <pre>--- V LOAD --- →1.ENABLE 2.DISABLE</pre> | <p>Press UP/DOWN button to move corresponding options, press ENTER to enter into the working interface (refer to 6.4.4); return back working interface (refer to 6.4.4) by pressing ESC, there are 2 options in total, including enable and disable. Overvoltage threshold setting, 242 ~ 270V.</p> |

6.4.4.11 Please restart

| Interface | Explanation |
|----------------------------|--|
| <pre>Please Restart!</pre> | <p>A prompt that it is required to start the machine once again, so that the setup relevant to working will be effective, and it will return back working interface (refer to 6.4.4) within 2 seconds.</p> |

6.4.5 485 address

| Interface | Explanation |
|--------------------------------------|---|
| <pre>---485 ADDRESS--- INPUT:1</pre> | <p>Press UP/DOWN to increase or decrease the input figure, confirm input and return back setup interface (refer to 6.4) by pressing ENTER button, press ESC button to cancel input and return back setup interface (refer to 6.4); the input numerical value is between 1 and 64.</p> |

6.4.6 485 baudrate

| Interface | Explanation |
|---|--|
| <pre>-----SELECT----- →1:2400 bps 2:4800 bps 3:9600 bps</pre> | <p>Press UP/DOWN button to move corresponding options. And confirm selected option and return back the setup interface by pressing ENTER button (refer to 6.4), press ESC button to cancel choice and return back setup interface (refer to 6.4); options include 2400, 4800, 9600 and 19200, with 4 in total,Default is 9600.</p> |

6.4.7 485 protocol

| Interface | Explanation |
|---|--|
| <pre>----SELECT---- →1:MODBUS 2:SOLAR RTU</pre> | Press UP/DOWN button to move corresponding options. And confirm selected option and return back the setup interface by pressing ENTER button (refer to 6.4), press ESC button to cancel choice and return back setup interface (refer to 6.4); |

6.4.8 Display language

| Interface | Explanation |
|---|---|
| <pre>---Display language--- →1:中文 2:ENGLISH 3:DEUTSCH</pre> | Press UP/DOWN button to move corresponding options. And confirm selected option and enter into the setup interface (refer to 6.4) by pressing ENTER button, press ESC button to cancel choice and return back setup interface (refer to 6.4). |

6.4.9 LCD backlight

| Interface | Explanation |
|---|--|
| <pre>---LIGHT TIME--- INPUT: 20 UNIT: SEC</pre> | Press UP/DOWN to increase or decrease the input figure, confirm input and return back setup interface (refer to 6.4) by pressing ENTER button, press ESC button to cancel input and return back setup interface (refer to 6.4); the input numerical value is between 20 and 120. |

6.4.10 Date/time

| Interface | Explanation |
|---|---|
| <pre>-----DATE/TIME----- DATE:2000-01-01 TIME: 02:43:03 WEEK: 6</pre> | Press UP/DOWN to increase or decrease the input figure; press ENTER button to move the cursor backwards, confirm input and return back setup interface (refer to 6.4); and move the cursor forward and return back setup interface (refer to 6.4) by pressing ESC button. |

6.4.11 History clearing

| Interface | Explanation |
|---|---|
| <pre>--- DEL REC--- →1:CANCEL 2:CONFIRM</pre> | Clear all records in inquiry/record menu (refer to). Press UP/DOWN button to move corresponding options, and confirm the selected option and enter into setup interface (refer to 6.4) by pressing ENTER; press ESC button to cancel option and return back setup interface (refer to 6.4). |

6.4.12 Password setting

| Interface | Explanation |
|---|---|
| <pre>----- PASSWORD ----- OLD: XXXXX NEW: XXXXX CONFIRM: XXXXX</pre> | This interface will be used to alter password when entering into the setup interface (refer to 6.4). Press UP/ DOWN to increase or decrease the input figure, press ENTER button to move the cursor backwards, confirm input and return back setup interface (refer to 6.4); and move the cursor forward and return back setup interface (refer to 6.4) by pressing ESC button. |

6.4.13 Maintenance

| Interface | Explanation |
|---|--|
| <pre>-----PASSWORD----- INPUT:XXXXX</pre> | This interface will be used for factory testing, and be protected by password. |

6.6.14 Factory reset

| Interface | Explanation |
|--|--|
| <pre>-FACTORY RESET- →1:CANCEL 2:CONFIRM</pre> | This interface will be used to reset inverter parameter to default. Press UP/DOWN button to move corresponding options, and confirm the selected option and enter into setup interface (refer to 6.4) by pressing ENTER; press ESC button to cancel option and return back setup interface (refer to 6.4). |

6.4.15 Array detection

| Interface | Explanation |
|---|--|
| <pre>- ARRAY DETECT - →1:DETECT ENB 2:THRESHOLD</pre> | Press UP/DOWN button to move corresponding options, and confirm the selected option and enter into setup interface (refer to 6.4) by pressing ENTER; press ESC button to cancel option and return back setup interface (refer to 6.4). |

6.4.15.1 ARRAY

| Interface | Explanation |
|--|--|
| <pre>--ARRAY-- 1:ENABLE →2:DISABLE</pre> | Press UP/DOWN button to move corresponding options. And confirm selected option and return back Array detection by pressing ENTER button (refer to 6.4.15), press ESC button to cancel choice and return back Array detection (refer to 6.4.15); |

6.4.15.2 THRESHOLD

| Interface | Explanation |
|-----------------------------------|--|
| <pre>--THRESHOLD-- INPUT:8A</pre> | Press UP/DOWN to increase or decrease the input figure, confirm input and return back Array detection (refer to 6.4.15) by pressing ENTER button, press ESC button to cancel input and return back Array detection (refer to 6.4.15); the input numerical value is between 5 and 25. |

6.4.16 Three-phase system

| Interface | Explanation |
|--|--|
| <pre>--Three-phase system-- 1:3W+N+PE →2:3W+PE</pre> | According to the actual wiring mode ; Press UP/DOWN button to move corresponding options, and confirm the selected option and enter into setup interface (refer to 6.4) by pressing ENTER; press ESC button to cancel option and return back setup interface (refer to 6.4). |

6.5 Inquiry

| Interface | Explanation |
|--|--|
| <pre>----INQUIRE---- →1: INV MODEL 2: MODEL NO 3: FIRMWARE 4: RECORD</pre> | Press UP/DOWN button to move the corresponding option, enter into the selected menu by pressing ENTER button; and return back the user interface (refer to 6.3) by pressing ESC button, there are 5 options in total, including INV MODEL, MODEL NO, FIRMWARE, RECORD And ERROR EVENT. |

6.5.1 INV MODEL

| Interface | Explanation |
|-----------------------------------|--|
| <pre>----INVERTER---- XXXXX</pre> | This interface displays product Model of the inverter. UP/DOWN button is invalid, ENTER button is invalid; and press ESC button to return back the inquiry interface (refer to 6.5). |

6.5.2 MODEL SN

| Interface | Explanation |
|---------------------------------|---|
| <pre>----INVERTER---- SN:</pre> | This interface displays product series No. of the inverter. UP/DOWN button is invalid, ENTER button is invalid; and press ESC button to return back the inquiry interface (refer to 6.5). |

6.6.3 Firmware

| Interface | Explanation |
|--|--|
| <pre>----FIRMWARE---- ARM VER: I-DSP VER: B-DSP VER:</pre> | This interface displays edition No. of firmware such as ARM and DSP in inverter. UP/DOWN button is invalid, ENTER button is invalid; and press ESC button to return back the inquiry interface (refer to 6.5). |

6.5.4 RECORD

| Interface | Explanation |
|--|---|
| <pre>----REC(35)---- 1:F01-1 DATE: 2011-10-21 TIME:16:35:26</pre> | This interface displays record and its occurring time, including two types of fault and warning alarm, its content will be described in codes, with total number of 500 at utmost, after exceeding this extent, the one with earliest time will be covered. Press UP/DOWN button to look over record backwards or frontward, and press ENTER to enter into explanation interface for corresponding record content, as shown in the following Figure. Press ESC to return back inquiry interface (refer to 6.5). |

| |
|---|
| <pre>----DETAIL---- Grid voltage High</pre> |
|---|

This interface will be used to reset inverter parameter to default. Press UP/DOWN button to move corresponding options, and confirm the selected option and enter into setup interface (refer to 6.4) by pressing ENTER; press ESC button to cancel option and return back setup interface (refer to 6.4).

| |
|------------------------------|
| <pre>--- VALUE--- 285V</pre> |
|------------------------------|

This interface is used for displaying the corresponding specific numerical value when the code generates. For example, producing error code for high voltage value of commercial power, and we can refer to the voltage value of c at that that in this interface. Some codes correspond no numerical values, and then these interfaces are blank. If the voltage value is 999.9, it means that the voltage and current of the power grid have a shock protection. UP/ DOWN button is invalid, and ENTER is also invalid; press ESC button to return back the last interface.

6.5.5 ERROR EVENT

| Interface | Explanation |
|---|---|
| <pre>----EVE(20)---- 1:F01-1 Date: 2011-10-21 Time: 16:35:26</pre> | Press UP/DOWN button to look over record backwards or frontward, and press ENTER to enter into explanation interface for corresponding record content, as shown in the following Figure. Press ESC to return back inquiry interface (refer to 6.5). |
| <pre>--EVE(1)-- +BUS: 350.0V -BUS: 350.0V RADIATOR: 50°C</pre> | Press UP/DOWN button to look over record backwards or frontward, press ESC button to return back the last interface. |

```
--EVE(1)--
RS: 0.00Hz
ST: 0.00Hz
TR: 0.00Hz
```

Press UP/DOWN button to look over record backwards or forward, press ESC button to return back the last interface.

```
--EVE(1)--
RS: 0.00V
ST: 0.00V
TR: 0.00V
```

Press UP/DOWN button to look over record backwards or forward, press ESC button to return back the last interface.

6.6 Statistics

| Interface | Explanation |
|---|---|
| <pre>---- STAT. ---- →1:TIME STAT. 2:CONNE.TIMES 3:PEAK POWER</pre> | <p>This interface is used to select various options for statistics. UP/DOWN button is used to move corresponding options, press ENTER button to enter the selected menu; and press ESC to return back the user interface (refer to 6.3), there are 8 options, including time, networking number, total, that day, that week, that month, that year, power peak.</p> |

6.6.1 Time statistics

| Interface | Explanation |
|---|---|
| <pre>----TIME---- RUN: 86 GRID: 56 UNIT: HOUR</pre> | <p>This interface displays operational time and generating duration of the inverter. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.2 Times of paralleling in

| Interface | Explanation |
|--------------------------------------|---|
| <pre>--CONNE.TIMES-- TIMES: 45</pre> | <p>This interface displays times of paralleling in for the inverter. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.3 Power peak

| Interface | Explanation |
|---|--|
| <pre>---PEAK POWER--- HISTORY:10645 TODAY: 9600 UNIT: W</pre> | <p>This interface displays history power peak and today power peak of the inverter. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.4 Generated energy of that day

| Interface | Explanation |
|---|--|
| <pre>----E-TODAY---- NUM: 100 UNIT: KWH</pre> | <p>This interface displays generated energy of that day. Refresh after 24 o'clock, inverter time should be set in different time zones. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.5 Generated energy of that week

| Interface | Explanation |
|--|---|
| <pre>----E-WEEK---- NUM: 700 UNIT: KWH</pre> | <p>This interface displays generated energy of that day. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 7.6).</p> |

6.6.6 Generated energy of that month

| Interface | Explanation |
|--|---|
| <pre>----E-MONTH---- NUM: 3000 UNIT: KWH</pre> | <p>This interface displays generated energy of that month. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.7 Generated energy of that year

| Interface | Explanation |
|--|--|
| <pre>----E-YEAR---- NUM: 30000 UNIT: KWH</pre> | <p>This interface displays generated energy of that year. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

6.6.8 Gross generation

| Interface | Explanation |
|--|---|
| <pre>----E-TOTAL---- NUM: 100000 UNIT: KWH</pre> | <p>This interface displays gross generation of the inverter. UP/DOWN button is invalid, and ENTER is also invalid; press ESC button to return back statistics interface (refer to 6.6).</p> |

07 Maintenance

Inverter does not require any regular maintenance. However, cleaning the dust on heat-sink will help the inverter to dissipate the heat and increase its life time. The dust can be removed with a soft brush.



CAUTION:

Do not touch the inverter's surface when it is operating. Some parts of the inverter may be hot and cause burns. Turn off the inverter (refer to section 5.2) and wait for a cool-down period before any maintenance or cleaning operation.

The LCD and the LED status indicator lights can be cleaned with a damp cloth if they are too dirty to be read.



NOTE:

Never use any solvents, abrasives or corrosive materials to clean the inverter.

08 Trouble shooting

It is very easy for the inverter's maintenance. When you meet any problems, please refer to the following trouble shooting first, please contact your local distributor if the problem can't be solved by yourself.

The following sheet lists some basic questions may encounter in the operation.

| Alarm Message | Failure description | Solution |
|---------------|---|--|
| F00-F03 | AC voltage & frequency are too high or too low. | <ol style="list-style-type: none"> 1. Please check mains voltage whether it is complied with local safety standard 2. Please check the AC output line is properly connected. Make sure its output voltage to see if it is normal. 3. Disconnect PV input and restart the inverter and check whether. 4. If the power grid is normal, the fault is still reported. Please contact the dealer. |
| F04-F05 | Bus voltage is too high or too low. | <ol style="list-style-type: none"> 1. Please check the setting of input mode 2. Disconnect PV input and restart the inverter and check whether fault still exists, Please contact the dealer.. |
| F06 | Bus voltage is Unbalance | <ol style="list-style-type: none"> 1. Please check the setting of input mode. 2. Disconnect PV input and restart the inverter and check whether fault still exists. 3. The fault still exists after the restart. Please contact the dealer |
| F07 | Insulation impedance Fault | <ol style="list-style-type: none"> 1. Disconnect PV input and restart the inverter and check whether fault still exists. 2. Please measure impedance of PV+/PV- to ground whether is over than 50KΩ. 3. The insulation of the series is normal but the fault still exists. Please contact the dealer. |
| F08 | Input Current High | <ol style="list-style-type: none"> 1. Please check the setting of input mode. 2. Disconnect PV input and restart the inverter and check whether fault still exists. |
| F09 | Hardware Current High | <ol style="list-style-type: none"> 1. Disconnect PV input and restart the inverter after few minutes and check whether fault still exists. |
| F10 | Inverter Current High | <ol style="list-style-type: none"> 1. Disconnect PV input and restart the inverter after few minutes and check whether fault still exists. |
| F11 | Inverter DC Current high | <ol style="list-style-type: none"> 1. Disconnect PV input and restart the inverter after few minutes and check whether fault still exists. |

| Alarm Message | Failure description | Solution |
|---------------|---------------------------------------|--|
| F12 | Amb Temperature Over | 1.Disconnect PV input and cool down the inverter then restart the inverter to see if it is back to normal operation. 2.Please check environmental temperature whether out of working temperature. |
| F13 | Heatsink Temperature High | 1.Disconnect PV input and cool down the inverter then restart the inverter to see if it is back to normal operation. 2.Please check environmental temperature whether out of working temperature. |
| F14 | AC Relay Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2. Check whether the phase line is missing phase, such as R, S, T phase. |
| F15 | PV Input Voltage Low | 1.Please check the configuration of PV input, one of PV input is idle when inverter is set on parallel mode. 2.Disconnect the PV input and restart the inverter and check whether fault still exists. |
| F16 | Remote off | 1.The inverter is on remote OFF status, the Inverter can be turned,off/on remotely by monitoring software. |
| F18 | SPI communication Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. |
| F20 | Leakage Current High | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2. Check whether the AC cable and PV input line have abnormal insulation. |
| F21 | Leakage Current Self-Checking Failure | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |
| F22 | Consistency Voltage Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |

| Alarm Message | Failure description | Solution |
|---------------|-----------------------------|---|
| F23 | Consistency Frequency Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |
| F24 | DSP Operation Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |
| F26 | IGBT Fault | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |
| F27 | N line High voltage fault | 1.Check whether the inverter is installed with a ground cable. 2.Measure whether the voltage between N line and ground exceeds 36 V; 3.The machine still reports failure when the voltage between line N and ground is less than 36 V. Please contact the local dealer. |
| F32 | DSP communication Lost | 1.Disconnect PV input and restart the inverter and check whether fault still exists. 2.Contact with your local distributor if the fault still exists. |

**NOTE:**

If the inverter displays any alarm message as listed in Table 8.1; please turn off the inverter (refer to Section 5.2 to stop your inverter) and wait for 5 minutes before restarting it (refer to Section 5.1 to start your inverter). If the failure persists, please contact your local distributor or the service center. Please keep ready with you the following information before contacting us.

1. Serial number of inverter;
2. The distributor/dealer of inverter (if available);
3. Installation date.
4. The description of problem (i.e. the alarm message displayed on the LCD and the status of the LED status indicator lights. Other readings obtained from the information submenu will also be helpful.) ;
5. The PV array configuration (e.g. number of panels, capacity of panels, number of strings ,etc.);
6. Your contact details.

09 Specifications

| Model Specifications | VMGI-3KW | VMGI-3.6KW | VMGI-4KW |
|-------------------------------------|----------------------------|------------|----------|
| Input(DC) | | | |
| Max. DC voltage | 1100V | | |
| Max. input current per MPPT tracker | 15A | | |
| PV short circuit current | 20A | | |
| Start voltage | 180V | | |
| MPPT voltage range | 140-1000V | | |
| Full load MPPT voltage range | 160-850V | 160-850V | 190-850V |
| Nominal voltage | 650V | | |
| Number of MPPT trackers | 2 | | |
| Strings per MPPT tracker | 1 | | |
| Output(AC) | | | |
| Normal AC output power | 3000W | 3600W | 4000W |
| Max. apparent power | 3300VA | 3960VA | 4400VA |
| Max. AC output power | 3300W | 3960W | 4400W |
| Normal AC voltage | 400V/230V | | |
| Normal AC grid frequency | 50Hz/60Hz | | |
| Nominal output current | 4.4A | 5.2A | 5.8A |
| Max. output current | 4.8A | 5.8A | 6.4A |
| Power factor(Φ) | -0.8~+0.8 | | |
| THDi | 3% | | |
| Efficiency | | | |
| Max. efficiency | 98.4% | | |
| Euro efficiency | 97.5% | | |
| General Specifications | | | |
| Dimensions (W / L / D) | 380*483*161mm | | |
| Weight(KG) | 16kg | | |
| Operating temperature range | -25°C ~ +60°C | | |
| Cooling type | Natural Cooling | | |
| Max. operation altitude | 4000m (> 3000m derating) | | |
| Max. operation humidity | 0~100% | | |
| IP class | IP66 | | |
| Topology | Transformer-less | | |
| Display and communication | | | |
| Display | LCD/LED | | |
| RS485 | RS485/WIFI/GPRS | | |

09 Specifications

| Model Specifications | VMGI-5KW | VMGI-6KW | VMGI-8KW |
|-------------------------------------|----------------------------|----------|----------|
| Input(DC) | | | |
| Max. DC voltage | 1100V | | |
| Max. input current per MPPT tracker | 15A | | |
| PV short circuit current | 20A | | |
| Start voltage | 180V | | |
| MPPT voltage range | 140-1000V | | |
| Full load MPPT voltage range | 240-850V | 290-850V | 380-850V |
| Nominal voltage | 650V | | |
| Number of MPPT trackers | 2 | | |
| Strings per MPPT tracker | 1 | | |
| Output(AC) | | | |
| Normal AC output power | 5000W | 6000W | 8000W |
| Max. apparent power | 5500VA | 6600VA | 8800VA |
| Max. AC output power | 5500W | 6600W | 8800W |
| Normal AC voltage | 400V/230V | | |
| Normal AC grid frequency | 50Hz/60Hz | | |
| Nominal output current | 7.3A | 8.7A | 11.6A |
| Max. output current | 8.0A | 9.6A | 12.8A |
| Power factor(Φ) | -0.8~+0.8 | | |
| THDi | 3% | | |
| Efficiency | | | |
| Max. efficiency | 98.4% | 98.4% | 98.6% |
| Euro efficiency | 97.5% | 97.5% | 98.0% |
| General Specifications | | | |
| Dimensions (W / L / D) | 380*483*161mm | | |
| Weight(KG) | 16kg | | |
| Operating temperature range | -25°C ~ +60°C | | |
| Cooling type | Natural Cooling | | |
| Max. operation altitude | 4000m (> 3000m derating) | | |
| Max. operation humidity | 0~100% | | |
| IP class | IP66 | | |
| Topology | Transformer-less | | |
| Display and communication | | | |
| Display | LCD/LED | | |
| RS485 | RS485/WIFI/GPRS | | |

09 Specifications

| Model Specifications | VMGI-10KW | VMGI-12KW | VMGI-15KW |
|-------------------------------------|----------------------------|-----------------|---------------|
| Input(DC) | | | |
| Max. DC voltage | 1100V | | |
| Max. input current per MPPT tracker | 15A | 15A | 30A/15A |
| PV short circuit current | 20A | 20A | 40A/20A |
| Start voltage | 180V | | |
| MPPT voltage range | 140-1000V | | |
| Full load MPPT voltage range | 420-850V | 480-850V | 420-850V |
| Nominal voltage | 650V | | |
| Number of MPPT trackers | 2 | 2 | 2 |
| Strings per MPPT tracker | 1 | 1 | 2/1 |
| Output(AC) | | | |
| Normal AC output power | 10kW | 12kW | 15kW |
| Max. apparent power | 11kVA | 13.2kVA | 16.5kVA |
| Max. AC output power | 11kW | 13.2kW | 16.5kW |
| Normal AC voltage | 400V/230V | | |
| Normal AC grid frequency | 50Hz/60Hz | | |
| Nominal output current | 14.5A | 17.4A | 21.7A |
| Max. output current | 16.0A | 19.2A | 23.9A |
| Power factor(Φ) | -0.8~+0.8 | | |
| THDi | 3% | | |
| Efficiency | | | |
| Max. efficiency | 98.6% | | |
| Euro efficiency | 98.1% | | |
| General Specifications | | | |
| Dimensions (W / L / D) | 380*483*161mm | 380*483*161mm | 380*483*193mm |
| Weight(KG) | 16kg | 16kg | 20.7kg |
| Operating temperature range | -25°C ~ +60°C | | |
| Cooling type | Natural Cooling | Natural Cooling | Fan Cooling |
| Max. operation altitude | 4000m (> 3000m derating) | | |
| Max. operation humidity | 0~100% | | |
| IP class | IP66 | | |
| Topology | Transformer-less | | |
| Display and communication | | | |
| Display | LCD/LED | | |
| RS485 | RS485/WIFI/GPRS | | |

09 Specifications

| Model Specifications | VMGI-17KW | VMGI-20KW |
|-------------------------------------|----------------------------|-----------|
| Input(DC) | | |
| Max. DC voltage | 1100V | |
| Max. input current per MPPT tracker | 30A | |
| PV short circuit current | 40A | |
| Start voltage | 180V | |
| MPPT voltage range | 140-1000V | |
| Full load MPPT voltage range | 450-850V | 420-850V |
| Nominal voltage | 650V | |
| Number of MPPT trackers | 2 | |
| Strings per MPPT tracker | 2 | |
| Output(AC) | | |
| Normal AC output power | 17kW | 20kW |
| Max. apparent power | 18.7kVA | 22kVA |
| Max. AC output power | 18.7kW | 22kW |
| Normal AC voltage | 400V/230V | |
| Normal AC grid frequency | 50Hz/60Hz | |
| Nominal output current | 24.6A | 29.0A |
| Max. output current | 27.1A | 31.9A |
| Power factor(Φ) | -0.8~+0.8 | |
| THDi | 3% | |
| Efficiency | | |
| Max. efficiency | 98.6% | |
| Euro efficiency | 98.3% | |
| General Specifications | | |
| Dimensions (W / L / D) | 380*483*193mm | |
| Weight(KG) | 20.7kg | |
| Operating temperature range | -25°C ~ +60°C | |
| Cooling type | Fan Cooling | |
| Max. operation altitude | 4000m (> 3000m derating) | |
| Max. operation humidity | 0~100% | |
| IP Class | IP66 | |
| Topology | Transformer-less | |
| Display and communication | | |
| Display | LCD/LED | |
| RS485 | RS485/WIFI/GPRS | |

09 Specifications

| Model Specifications | VMGI-22KW | VMGI-23KW | VMGI-25KW |
|-------------------------------------|----------------------------|-----------|-----------|
| Input(DC) | | | |
| Max. DC voltage | 1100V | | |
| Max. input current per MPPT tracker | 30A | | |
| PV short circuit current | 40A | | |
| Start voltage | 180V | | |
| MPPT voltage range | 140-1000V | | |
| Full load MPPT voltage range | 480-850V | 480-850V | 460-850V |
| Nominal voltage | 650V | | |
| Number of MPPT trackers | 2 | | |
| Strings per MPPT tracker | 2 | | |
| Output(AC) | | | |
| Normal AC output power | 22kW | 23kW | 25kW |
| Max. apparent power | 24.2kVA | 25.3kVA | 27.5kVA |
| Max. AC output power | 24.2kW | 25.3kW | 27.5kW |
| Normal AC voltage | 400V/230V | | |
| Normal AC grid frequency | 50Hz/60Hz | | |
| Nominal output current | 31.9A | 33.3A | 36.2A |
| Max. output current | 35.1A | 36.7A | 39.9A |
| Power factor(Φ) | -0.8~+0.8 | | |
| THDi | 3% | | |
| Efficiency | | | |
| Max. efficiency | 98.6% | | |
| Euro efficiency | 98.3% | | |
| General Specifications | | | |
| Dimensions (W / L / D) | 380*483*193mm | | |
| Weight(KG) | 20.7 | | |
| Operating temperature range | -25°C ~ +60°C | | |
| Cooling type | Fan Cooling | | |
| Max. operation altitude | 4000m (> 3000m derating) | | |
| Max. operation humidity | 0~100% | | |
| IP class | IP66 | | |
| Topology | Transformer-less | | |
| Display and communication | | | |
| Display | LCD/LED | | |
| RS485 | RS485/WIFI/GPRS | | |

09 Specifications

| | |
|--------------------------------|---|
| Protection devices | |
| DC switch | Yes |
| Output over current | Yes |
| Anti-islanding protection | Yes |
| DC reverse polarity protection | Yes |
| String fault detection | Yes |
| AC/DC surge protection | DC: Type II / AC: Type III / Type II Optional |
| Insulation detection | Yes |
| AC short circuit protection | Yes |
| Other functions | |
| Anti-reflux | Support, need to select distribution table |
| PID recovery | Optional |
| IV scan | Yes |
| Remote upgrade | Yes |
| Authentication | |
| Safety regulations | "EN/IEC 62109-1_2010 ; EN/IEC 62109-2_2011" |
| EMC | EN/IEC 61000-6-1/2/3/4 ; EN/IEC 61000-3-11/12 |
| Performance | IEC 60068 ; IEC 60529 ; IEC62116 ; IEC61727 |
| Grid standards | NB32004-2018,EN50549-1,VDE-AR-N-4105-2018 VDE0124,VDE0126,CEI 0-21,C10/C11,G98/G99 |

Table 9.1 Grid Specification(3W+N+PE)

| Grid Specification | Output Voltage Range (Vac) | Output Frequency Range (Hz) | Boot wait time(S) | Error recovery time (S) |
|--------------------|----------------------------|-----------------------------|-------------------|-------------------------|
| China | 195.5 - 276 | 48 - 50.5 | 60 | 30 |
| Germany | 184 - 287.5 | 47.5 - 51.5 | 60 | 30 |
| Australia | 200 - 270 | 48 - 52 | 60 | 30 |
| Italy | 195.5 - 264.5 | 47.5 - 51.5 | 60 | 30 |
| Spain | 196 - 253 | 48 - 52 | 180 | 30 |
| U.K. | 184 - 262.2 | 47.5 - 52 | 180 | 30 |
| Hungary | 196 - 253 | 49 - 51 | 300 | 30 |
| Belgium | 184 - 264.5 | 47.5 - 51.5 | 60 | 30 |
| AUS-W | 200 - 270 | 47.5 - 50.5 | 60 | 30 |
| Greece | 184 - 264 | 49.5 - 50.5 | 180 | 30 |
| France | 184 - 264.5 | 47.5 - 51.5 | 60 | 30 |
| Metro | 176 - 264 | 49 - 51 | 60 | 30 |
| Thailand | 176 - 264 | 47 - 52 | 60 | 30 |
| GB19964 | 184 - 253 | 48.5 - 50.5 | 60 | 30 |
| Local | 184 - 290 | 48 - 52 | 60 | 30 |
| 60Hz | 184 - 276 | 58 - 62 | 60 | 30 |
| LV50Hz | 98 - 150 | 47.5 - 52.5 | 60 | 30 |
| LV60Hz | 60 - 190 | 55 - 65 | 60 | 30 |
| 50549(Europe) | 115 - 276 | 47 - 52 | 60 | 30 |
| LV50549 | 115 - 276 | 46.5 - 52.5 | 60 | 30 |
| South Africa | 195.5 - 253 | 47 - 52 | 60 | 30 |
| India | 110 - 280 | 46.5 - 52.5 | 60 | 30 |
| Poland | 195.5 - 253 | 47.5 - 52 | 60 | 30 |
| Brazil | 176 - 242 | 57.5 - 62 | 60 | 30 |
| Ireland | 191 - 269 | 47 - 52 | 60 | 30 |
| Denmark | 195.5 - 253 | 47.5 - 51.5 | 60 | 30 |
| Austria | 184 - 264.5 | 47.5 - 51.5 | 60 | 30 |

Table 9.2 Grid Specification(3W+PE/LL)

| Grid Specification | Output Voltage Range (Vac) | Output Frequency Range (Hz) | Boot wait time(S) | Error recovery time (S) |
|--------------------|----------------------------|-----------------------------|-------------------|-------------------------|
| China | 340 - 480 | 48 - 50.5 | 60 | 30 |
| Germany | 320 - 500 | 47.5 - 51.5 | 60 | 30 |
| Australia | 340 - 480 | 48 - 52 | 60 | 30 |
| Italy | 340 - 460 | 47.5 - 51.5 | 60 | 30 |
| Spain | 340 - 440 | 48 - 52 | 180 | 30 |
| U.K. | 320 - 456 | 47.5 - 52 | 180 | 30 |
| Hungary | 360 - 440 | 49 - 51 | 300 | 30 |
| Belgium | 320 - 460 | 47.5 - 51.5 | 60 | 30 |
| AUS-W | 340 - 480 | 47.5 - 50.5 | 60 | 30 |
| Greece | 320 - 460 | 49.5 - 50.5 | 180 | 30 |
| France | 315 - 460 | 47.5 - 51.5 | 60 | 30 |
| Metro | 320 - 480 | 49 - 51 | 60 | 30 |
| Thailand | 320 - 480 | 47 - 52 | 60 | 30 |
| GB19964 | 346 - 438 | 48.5 - 50.5 | 60 | 30 |
| Local | 320 - 502 | 48 - 52 | 60 | 30 |
| 60Hz | 320 - 480 | 58 - 62 | 60 | 30 |
| LV50Hz | 98 - 150 | 47.5 - 52.5 | 60 | 30 |
| LV60Hz | 110 - 330 | 55 - 65 | 60 | 30 |
| 50549(Europe) | 200 - 480 | 47 - 52 | 60 | 30 |
| LV50549 | 115 - 276 | 46.5 - 52.5 | 60 | 30 |
| South Africa | 340 - 440 | 47 - 52 | 60 | 30 |
| India | 110 - 280 | 46.5 - 52.5 | 60 | 30 |
| Poland | 340 - 440 | 47.5 - 52 | 60 | 30 |
| Brazil | 304 - 418 | 57.5 - 62 | 60 | 30 |
| Ireland | 332 - 468 | 47 - 52 | 60 | 30 |
| Denmark | 323 - 418 | 47.5 - 51.5 | 60 | 30 |
| Austria | 318.7 - 442.2 | 47.5 - 51.5 | 60 | 30 |

10 Quality Assurance

When product faults occur during the warranty period, Company or his partner will provide free service or replace the product with a new one.

Evidence

During the warranty period, the customer shall provide the product purchase invoice and date. In addition, the trademark on the product shall be undamaged and legible. Otherwise, Company has the right to refuse to honor the quality guarantee.

Conditions

- After replacement, unqualified products shall be processed by Company.
- The customer shall give Company or his partner a reasonable period to repair the faulty device.

Exclusion of Liability

In the following circumstances, Company has the right to refuse to honor the quality guarantee:

- The free warranty period for the whole machine/components has expired.
- The device is damaged during transport.
- The device is incorrectly installed, refitted, or used.
- The device operates in harsh environment, as described in this manual.
- The fault or damage is caused by installation, repairs, modification, or disassembly performed by a service provider or personnel not from Company or his authorized partner.
- The fault or damage is caused by the use of non-standard or non-Company.

Components or software.

- The installation and use range are beyond stipulations of relevant international standards.
- The damage is caused by unexpected natural factors.

For faulty products in any of above cases, if the customer requests maintenance, paid maintenance service may be provided based on the judgment of Company.